By: **Senator Astle** Introduced and read first time: March 3, 2011 Assigned to: Rules

A BILL ENTITLED

1 AN ACT concerning

Renewable Energy – Poultry Litter – Net Energy Metering and Renewable Energy Portfolio Standard

4 FOR the purpose of altering the definition of eligible customer-generator to include a $\mathbf{5}$ person who owns and operates, leases and operates, or contracts with a third 6 party that owns and operates, a certain poultry litter electric generating facility; $\mathbf{7}$ stating the findings of the General Assembly; altering the renewable energy 8 portfolio standard to require certain percentages of energy derived from Tier 1 9 renewable sources to be derived from poultry litter-to-energy sources in certain 10 years; requiring an owner of a certain poultry litter-to-energy system who chooses to sell poultry litter-to-energy renewable energy credits to first offer 11 12the credits for sale to a certain electricity supplier or electric company; defining 13a certain term; and generally relating to the use of poultry litter-to-energy 14 systems in net energy metering and the renewable energy portfolio standard.

- 15 BY repealing and reenacting, with amendments,
- 16 Article Public Utilities
- 17 Section 7–306(a), 7–702, 7–703(b), and 7–704(a)(2)
- 18 Annotated Code of Maryland
- 19 (2010 Replacement Volume)
- 20 BY repealing and reenacting, without amendments,
- 21 Article Public Utilities
- 22 Section 7–701(a) and (l)
- 23 Annotated Code of Maryland
- 24 (2010 Replacement Volume)
- 25 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF 26 MARYLAND, That the Laws of Maryland read as follows:
- 27

Article – Public Utilities

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW. [Brackets] indicate matter deleted from existing law.



1	7–306.				
2	(a)	(1)	In thi	is section the following words have the meanings indicated.	
$\frac{3}{4}$	title.	(2)	"Bion	nass" means "qualified biomass" as defined in § 7–701 of this	
5 6 7 8	(3) "Eligible customer-generator" means a customer that owns and operates, leases and operates, or contracts with a third party that owns and operates a biomass, micro combined heat and power, POULTRY LITTER , solar, fuel cell, or wind electric generating facility that:				
9			(i)	is located on the customer's premises or contiguous property;	
10 11	company's t	cransm	(ii) nission a	is interconnected and operated in parallel with an electric and distribution facilities; and	
$\begin{array}{c} 12\\ 13 \end{array}$	own electric	city ree	(iii) quireme	is intended primarily to offset all or part of the customer's ents.	
14		(4)	"Fuel	cell" means an electric generating facility that:	
$15\\16\\17$	(i) includes integrated power plant systems containing a stack, tubular array, or other functionally similar configuration used to electrochemically convert fuel to electric energy; and				
18			(ii)	may include:	
19				1. an inverter and fuel processing system; and	
$\begin{array}{c} 20\\ 21 \end{array}$	operation of	r its er	nergy co	2. other plant equipment to support the plant's onversion, including heat recovery equipment.	
$22 \\ 23 \\ 24$	(5) "Generation credit" means a credit associated with the generation of electricity produced in excess of the electricity consumed by an eligible customer-generator in one billing period.				
$25 \\ 26 \\ 27$	(6) "Micro combined heat and power" means the simultaneous or sequential production of useful thermal energy and electrical or mechanical power not exceeding 30 kilowatts.				
28 29 30	(7) "Net energy metering" means measurement of the difference between the electricity that is supplied by an electric company and the electricity that is generated by an eligible customer-generator and fed back to the electric grid over				

the eligible customer–generator's billing period.

 $\mathbf{2}$

$\frac{1}{2}$	(8) "POULTRY LITTER" MEANS "POULTRY LITTER-TO-ENERGY" AS DEFINED IN § 7–701 OF THIS TITLE.				
3	7–701.				
4	(a) In this subtitle the following words have the meanings indicated.				
$5 \\ 6$	(l) "Tier 1 renewable source" means one or more of the following types of energy sources:				
7	(1) solar;				
8	(2) wind;				
9	(3) qualifying biomass;				
10 11	(4) methane from the anaerobic decomposition of organic materials in a landfill or wastewater treatment plant;				
12	(5) geothermal;				
13 14	(6) ocean, including energy from waves, tides, currents, and thermal differences;				
$\begin{array}{c} 15\\ 16 \end{array}$	(7) a fuel cell that produces electricity from a Tier 1 renewable source under item (3) or (4) of this subsection;				
17 18 19	(8) a small hydroelectric power plant of less than 30 megawatts in capacity that is licensed or exempt from licensing by the Federal Energy Regulatory Commission; and				
20	(9) poultry litter–to–energy.				
21	7–702.				
22	(a) It is the intent of the General Assembly to:				
$\begin{array}{c} 23\\ 24 \end{array}$	(1) recognize the economic, environmental, fuel diversity, and security benefits of renewable energy resources;				
$\begin{array}{c} 25\\ 26 \end{array}$	(2) establish a market for electricity from these resources in Maryland; and				
$\begin{array}{c} 27\\ 28 \end{array}$	(3) lower the cost to consumers of electricity produced from these resources.				
29	(b) The General Assembly finds that:				

1 (1) the benefits of electricity from renewable energy resources, 2 including long-term decreased emissions, a healthier environment, increased energy 3 security, and decreased reliance on and vulnerability from imported energy sources, 4 accrue to the public at large; [and]

 $\mathbf{5}$ (2)THE BENEFITS OF CONVERTING POULTRY LITTER TO 6 ENERGY BY VIABLE COMMERCIALLY RENEWABLE PRODUCED PROVEN 7TECHNOLOGY, RATHER THAN USE AS A LAND-APPLIED FERTILIZER, MAY 8 REDUCE THE NITROGEN AND PHOSPHORUS RUNOFF POLLUTION TO THE 9 CHESAPEAKE BAY, ITS TRIBUTARIES, AND OTHER WATERS OF THE STATE AND FURTHER THE STATE'S PROGRESS TOWARD ACHIEVING ESTABLISHED STATE 10 11 AND FEDERAL NUTRIENT REDUCTION GOALS; AND

12 (3) electricity suppliers and consumers share an obligation to develop 13 a minimum level of these resources in the electricity supply portfolio of the State.

14 7-703.

15 (b) The renewable energy portfolio standard shall be as follows:

16 (1) in 2006, 1% from Tier 1 renewable sources and 2.5% from Tier 2 17 renewable sources;

18 (2) in 2007, 1% from Tier 1 renewable sources and 2.5% from Tier 2
19 renewable sources;

20 (3) in 2008, 2.005% from Tier 1 renewable sources, including at least 21 0.005% derived from solar energy, and 2.5% from Tier 2 renewable sources;

(4) in 2009, 2.01% from Tier 1 renewable sources, including at least
0.01% derived from solar energy, and 2.5% from Tier 2 renewable sources;

24 (5) in 2010, 3.025% from Tier 1 renewable sources, including at least 25 0.025% derived from solar energy, and 2.5% from Tier 2 renewable sources;

26 (6) in 2011, 5.0% from Tier 1 renewable sources, including at least 27 0.05% derived from solar energy, and 2.5% from Tier 2 renewable sources;

(7) in 2012, 6.5% from Tier 1 renewable sources, including at least
0.1% derived from solar energy, and 2.5% from Tier 2 renewable sources;

30 (8) in 2013, 8.2% from Tier 1 renewable sources, including at least
31 0.2% derived from solar energy AND 0.1% FROM POULTRY LITTER-TO-ENERGY,
32 and 2.5% from Tier 2 renewable sources;

1 (9) in 2014, 10.3% from Tier 1 renewable sources, including at least 2 0.3% derived from solar energy AND 0.1% FROM POULTRY LITTER-TO-ENERGY, 3 and 2.5% from Tier 2 renewable sources;

4 (10) in 2015, 10.5% from Tier 1 renewable sources, including at least 5 0.4% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY, 6 and 2.5% from Tier 2 renewable sources;

7 (11) in 2016, 12.7% from Tier 1 renewable sources, including at least
0.5% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
9 and 2.5% from Tier 2 renewable sources;

(12) in 2017, 13.1% from Tier 1 renewable sources, including at least
 0.55% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
 and 2.5% from Tier 2 renewable sources;

(13) in 2018, 15.8% from Tier 1 renewable sources, including at least
0.9% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
and 2.5% from Tier 2 renewable sources;

16 (14) in 2019, 17.4% from Tier 1 renewable sources, including at least
17 1.2% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
18 and 0% from Tier 2 renewable sources;

19 (15) in 2020, 18% from Tier 1 renewable sources, including at least
20 1.5% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
21 and 0% from Tier 2 renewable sources;

(16) in 2021, 18.7% from Tier 1 renewable sources, including at least
1.85% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
and 0% from Tier 2 renewable sources; and

(17) in 2022 and later, 20% from Tier 1 renewable sources, including at
least 2% derived from solar energy AND 0.7% FROM POULTRY LITTER-TO-ENERGY,
and 0% from Tier 2 renewable sources.

 $28 \quad 7-704.$

(a) (2) (i) 1. Except as provided in subsubparagraph 2 of this
subparagraph, energy from a Tier 1 renewable source under § 7–701(l)(1) or (9) of this
subtitle is eligible for inclusion in meeting the renewable energy portfolio standard
only if the source is connected with the electric distribution grid serving Maryland.

2. On or before December 31, 2011, energy from a Tier 1 renewable source under § 7–701(l)(1) of this subtitle that is not connected with the electric distribution grid serving Maryland is eligible for inclusion in meeting the renewable energy portfolio standard only if offers for solar credits from Maryland grid

sources are not made to the electricity supplier that would satisfy requirements under
 the standard and only to the extent that such offers are not made.

3 (ii) If the owner of a solar generating system OR POULTRY 4 LITTER-TO-ENERGY SYSTEM in this State chooses to sell solar renewable energy 5 credits OR POULTRY LITTER-TO-ENERGY RENEWABLE ENERGY CREDITS from 6 that system, the owner must first offer the credits for sale to an electricity supplier or 7 electric company that shall apply them toward compliance with the renewable energy 8 portfolio standard under § 7–703 of this subtitle.

9 SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect
 10 October 1, 2011.